SI.

Reg. Office: H-Block, 1st Floor, Dhirubhai Ambani Knowledge City.

Tele / Fax No.

Tel:+91-22-3038 6101

Fax:+91-22-3037 6622/23

Navi Mumbai 400710 Website: www.rinfra.com

PUBLIC NOTICE

Objections / suggestions on Reliance Infrastructure Limited - Transmission Business (RInfra-T) Petition for final Truing-up for FY 2010-11 and FY 2011-12 (Case No. 123 of 2012)

Regulations, 2005 and under the Electricity Act, 2003. The Commission has admitted the Petition on Thursday, 10 January, 2013 and directed RInfra-T to publish a Public Notice under Section 64 (2) of the Act.

FY 2011-12

1. The Reliance Infrastructure Limited – Transmission Business (RInfra-T) has filed a Petition for final Truing-up for FY 2010-11 and FY 2011-12 before the Maharashtra Electricity Regulatory Commission as per the MERC (Terms and Conditions of Tariff)

2. The salient Features of the Petition are provided below

Particulars

Table 1: Aggregate Revenue Requirement of RInfra-T (₹ Crore)

		Approved by MERC	Actual as per Audited	Deviation	Approved by MERC	Actual as per Audited	Deviation
			Accounts		,	Accounts	
Α	Expenditure						
1	Operation and Maintenance Expenses	16.36	17.57	1.21	20.69	23.01	2.32
1.1	Employee Expenses	9.46	10.31	0.85	11.60	12.98	1.38
1.2	Administration and General Expenses	3.32	3.48	0.16	5.27	5.66	0.39
1.3	Repair and Maintenance Expenses	3.58	3.78	0.20	3.82	4.37	0.55
2	Depreciation, including advance against	10.81	10.79	(0.02)	22.39	18.61	(3.78)
	depreciation						
3	Interest on Long-term Loan Capital	14.26	14.71	0.45	33.12	22.70	(10.42)
4	Interest on Working Capital and security	1.64	1.65	0.01	2.38	2.46	0.08
	deposits, if any						
5	Other Expenses	-	-	-	-	-	-
6	Income tax	ı	3.24	3.24	0.10	-	(0.10)
7	Contribution to Contingency Reserves	1.09	1.09	-	1.67	1.67	-
	Total Revenue Expenditure	44.16	49.06	4.89	80.35	68.45	(11.90)
В	Add: Return on Equity Capital	28.94	28.94	-	38.98	39.76	0.78
С	Add: Incentive on Transmission	0.88	0.88	-			
	Availability in FY 09						
	Tax on availability incentive	-	0.30	0.30			
D	Add impact of ATE judgment in FY 07	0.18	0.18	-			
Е	Add impact of ATE judgment in FY 08	0.27	0.27	-			
F	Add impact of ATE judgment in Interest				-	1.38	1.38
	on working capital						
G	Add revenue gap from FY 10	2.81	2.81	-			
Н	Add incentive for FY 11 & FY 12	ı	1.32	1.32	ı	1.94	1.94
1	Add Tax on incentive for FY 11 & FY 12	-	0.44	0.44	-	0.63	0.63
J	Total Net Expenditure	77.24	84.20	6.95	119.32	112.16	(7.16)
K	Revenue						
	Revenue through InSTS	77.86	77.86	-	92.75	92.75	-
	Other Income	2.96	3.10	0.14	2.96	(1.64)	(4.60)
L	Total Revenue	80.82	80.96	0.14	95.71	91.11	(4.60)
	Revenue Gap / (Surplus) = $[J - L]$	(3.58)	3.23	6.81	23.61	21.05	(2.56)
	Cumulative revenue gap till end of year				20.04	24.28	4.25

FY 2010-11

Table 2: Rinfra-T's Capital Expenditure Plan (₹ Crore) Name of Project SI. No.

			11 2010 11			of coot)	
			Expenditure	Capitalisation	Expenditure	Capitalisation	of cost)
	1	DPR	417.65	223.81	313.28	271.01]
	2	Non- DPR	5.98	6.52	10.38	13.77	
		Total	423.63	230.33	323.66	284.78]
_							
						PUBL	IC NOTICE

FY 2010-11

Expenditure & Capitalisation

Present Petition

FY 2011-12

MERC Order

Table 3: Revenue (₹ Crore) The Revenue earned by RInfra-T is as follows:-

SI. No.	Particulars	FY 2010-11		FY 2011-12			
		Approved by MERC	Actual as Per Audited Accounts	Approved by MERC	Actual as Per Audited Accounts		
1	Revenue from InSTS (Rs Crores)	77.86	77.86	92.75	92.75		
3. Copies of the following documents can be obtained on written request from the offices of RInfra-T mentioned below:							

- a. Executive Summary of the proposals (free of cost, in Marathi or English)
- b. Detailed Petition documents along with CD (in English) (on payment of ₹ 100/- by Cash/DD/Cheque drawn on "Reliance Infrastructure Limited" payable at Mumbai.

H Block, 1st Floor, Dhirubhai Ambani Knowledge City,

- c. Detailed Petition documents (in English) (on payment of ₹ 50/-). d. CD of detailed Petition document (in English) (on payment of ₹ 50/-).
- Offices: Address

Navi Mumbai 400710

Office

Registered & Head Office

Office	Devidas Lane, Off SVP Road, Near Devidas Telephone Exchange,	Tel:+91-22-3009 9999					
	Borivali (W), Mumbai 400 092	Fax: +91-22-3009 8799					
North Division	369 D, Jn of Shanker Lane & S V Road, Kandivali (W),	Tel:+91-22-3009 6999					
	Mumbai 400 067	Fax:+91-22-3009 4580					
Central Division	Western Expressway, Opp: Patel Aluminium, Dindoshi,	Tel:+91-22-3009 6999					
	Goregaon (E), Mumbai 400 097	Fax:+91-22-3009 4844					
South Central Division	E-4, MIDC, Andheri (E), Mumbai 400 093	Tel:+91-22-3009 6999					
		Fax:+91-22-3009 4200					
South Division	RNA Corporate Park, Old Kala Mandir, Near Collector's Office,	Tel:+91-22-3009 6999					
	Bandra (E), Mumbai 400 051	Fax:+91-22-3009 6263					
East Division	Near Sahakar Cinema, Tilak Nagar, Road No.3, Chembur,	Tel:+91-22-3009 6999					
	Mumbai 400 089	Fax:+91-22-3009 2022					
4. The Commission has directed RInfra-T to invite suggestions and objections from the public on the above Petition through this Notice. Suggestions and objections may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th							
Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai 400 005 [Fax: 22163976 E-Mail: mercindia@mercindia.org.in]							

Lane, Off SVP Road, Near Devidas Telephone Exchange, Borivali (W), Mumbai 400 092. 5. Every person who intends to file suggestions and objections can submit the same in English or in Marathi, in six copies, and should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the suggestion/objection is being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity would be given by the Commission at the Public Hearing

by Thursday, 14 February, 2013, along with proof of service on Shri, Kapil Sharma, Regulatory Affairs, 7th Floor, Devidas

to be held at Court Room of MERC, 13th Floor, Centre 1, World Trade Centre, Cuffe Parade, Colaba, Mumbai - 400 005 on

6. R Infra-T shall reply to each of the suggestions and objections received within three days of the receipt of the same but not later then Monday 18, February, 2013, for all the suggestions and objections received till Thursday, 14 February, 2013. Stakeholders can submit their rejoinders on replies provided by RInfra-T either during the public hearing or latest by Monday, 25 February, 2013. 7. The detailed Petition document and the Executive Summary are available on RInfra-T's website www.rinfra.com and the

Wednesday, 20 February 2013 at 11.00 hours for which no separate notice will be given

executive summary is also available on the web site of the Commission www.mercindia.org in in downloadable format (free of cost)

> (Ramesh Shenoy) Company Secretary Reliance Infrastructure Limited

> > FY 2011-12

(Audited)

102.53

FY 2011-12

ml/kWh

₹/kWh

2.80

Т

₹/kWh

3.23

4064.56

(₹ Crore)

(₹ Crore)

The Reliance Infrastructure Limited - Generation Business (RInfra-G) has filed a Petition for final Truing-up for FY 2010-11 and FY 2011-12 before the Maharashtra Electricity Regulatory Commission as per the MERC (Terms and Conditions of Tariff) Regulations, 2005 and under the Electricity Act, 2003. The Commission has admitted the Petition on 15th January, 2013 and directed RInfra-G to publish a Public Notice under Section 64(2) of the Act.

Objections / Suggestions on Reliance Infrastructure Ltd.-Generation Business (RInfra-G) Petition for final Truing up for FY 2010-11 and FY 2011-12 (Case No. 122 of 2012)

2. The salient Features of the Petition are provided below: **Table 3: Operational Parameters**

Table 1: Summary of Aggregate Revenue Requirement of RInfra-G (₹ Crore) Table 3.1: Availability and Plant Load Factor Sr. Particulars 1 4 1 FY 2010-11 FY 2011-12 Availability (%) PLF (%) Station

Present Petition

MFRC Order No. (Case 122 of 2011) (Case 122 of 2012) (Case 163 of 2011) (Case 122 of 2012)

1 Fuel Related Expenses

163 of 2011

	1	Fuel Related Expenses	89	0.74 7	'80.51	80	1.51	934.34
	2	Operation and maintenance Expenses	8	2.49	93.45	93	.97	97.28
	2.1	Employee Expenses		-	45.28			52.30
	2.2	Administration and General Expenses		-	17.30			19.39
	2.3	Repair and Maintenance Expenses		-	30.87		-	25.59
	3	Depreciation, including advance against depreciation	1	5.87	15.98	16	.93	15.93
	4	Interest on Long-term Loan Capital	1	5.46	16.10	14	.84	15.88
	5	Interest on Working Capital	ć).74	9.85	11	.54	14.04
	6	Income tax	1	7.80*	55.55	16	.89	66.72
	7	Total Revenue Expenditure	venue Expenditure 1032.10 971.45		955.68		1,144.19	
	8	Add: Return on Equity Capital	7	4.39	74.69	74	.61	75.21
	9	Add: PLF Incentive		-	21.97			22.33
	10	Adjustment for efficiency gains/(loss)		-	71.86			81.79
	11	Less: Non Tariff Income	1	0.29	10.29	9.	11	11.89
	12	Aggregate Revenue Requirement	10	96.20 1	129.68	1,02	21.18	1,311.63
	*Income Tax for FY2010-11 approved in case 163 of 2011 Table 2: Truing up for FY 2010-11 and FY 2011-12							
Table 2.1: Truing up for FY 2010-11 (₹ C						(₹ Crore)		
	Sr. No.	Particulars		MERC Order (Case 122 of 2011	Audited	Deviation	Controllable	Uncontrollab
	Α	Expenditure						

888.29

780.51

107.78

-	
-10.96	6

2	Operation & Maintenance Expenses	82.49	93.45	-10.96	-	-10.96			
2.1	Employee Expenses	-	45.28	-	-	-			
2.2	Administration & General Expenses	-	17.30	-	-	-			
2.3	Repair & Maintenance Expenses	-	30.87	-	-	-			
3	Depreciation, including advance against depreciation	15.87	15.98	-0.11	-	-0.11			
4	Interest on Long-term Loan Capital	15.46	16.10	-0.64	-	-0.64			
5	Interest on Working Capital	9.74	9.85	-0.11	-	-0.11			
6	Other Expenses	-	-	-	-	-			
7	Income Tax	17.80**	55.55	-37.75	-	-37.75			
	Total Expenditure (A)	1029.65	971.45		107.78	-49.57			
В	Add: Return on Equity	74.39	74.69						
	Add: Incentive for Higher PLF	-	21.97						
	Add: 2/3rd of Efficiency gain (due to controllable factors)- to be retained by RInfra-G	-	71.86						
	Total of RoE+Gains+Incentive (B)	74.39	168.52						
С	Revenue								
1	Revenue from sale of electricity	1,075.95	1,126.87						
2	Other Income	10.29	10.29						
	Total Revenue (C)	1,086.24	1,137.16						
D	Revenue Gap = (C) - $[(A)$ + (B)]	-	-2.81						
122 o ** Inc	Note:* Fuel Cost and IOWC has been derived for the actual generation at Commission's approved parameters for DTPS in the APR Order in Case 122 of 2011 **Income Tax for FY2010-11 approved in case 163 of 2011 **Table 2.2: Truing up for FY 2011-12 (*Crore)								
	Particulars	MERC Order (Case 163 of 2011)	Audited	Deviation	Controllable	·			

abl	e 2.2: Truing up for FY 2011-12					(₹ Crore)	
Sr. No.	Particulars	MERC Order (Case 163 of 2011)	Audited	Deviation	Controllable	Uncontrollable	
Α	Expenditure						1
1	Fuel Related Expenses	1,057.02*	934.34	122.68	122.68	-	-
2	Operation & Maintenance Expenses	93.97	97.28	-3.31	-	-3.31	L
2.1	Employee Expenses		-				
2.2	Administration & General Expenses		-				1
2.3	Repair & Maintenance Expenses		-				
3	Depreciation, including advance against depreciation	16.93	15.93	1.00	-	1.00	
4	Interest on Long-term Loan Capital	14.84	15.88	-1.04	-	-1.04	
5	Interest on Working Capital	11.54	14.04	-2.50	-	-2.50	
6	Other Expenses						
7	Income Tax	16.89	66.72	-49.83	-	-49.83	:
	Total Expenditure (A)	1,211.19	1,144.19		122.68	-55.68	
В	Add: Return on Equity	74.61	75.21				
	Add: Incentive for Higher PLF	-	22.33				
	Add: 2/3rd of Efficiency gain (due to controllable factors) to be retained by RInfra-G	-	81.79				
В	Total of RoE+Gains+Incentive	74.61	179.32				
С	Revenue						
1	Revenue from sale of electricity	1,276.69	1,295.95				H
2	Other Income	9.11	11.89				\vdash
	Total Revenue (C)	1,285.80	1,307.84				H
D	Revenue Gap = $(C) - [(A) + (B)]$	-	-15.67				F

Table 3.2: Station Heat Rate and Auxiliary Energy Consumption Station

DTPS

	(Audited)	(Audited)	(Audited)	(Audited)				
DTPS	2282	2282	7.38%	7.42%				
			8.64%	8.67%				
Note: 1. MERC norm of 2500 kcal/kWh considered for purpose of tariff determination. 2. MERC norm is 8.5% without FGD plant.								
2. MERC parm of 8.5% vanishered for tariff determination								

Station Heat Rate (kcal/kWh)

FY 2011-12

(Audited)

97.48

FY 2011-12

Washed Coal

FC

₹ Cr.

349.17

₹ Cr.

377.29

₹/kWh

0.86

₹/kWh

0.93

3798.13

FY 2010-11

(Audited)

102.23

FY 2010-11

Auxiliary Consumption (%)

FY 2011-12

(Audited)

0.087

VC

₹/kWh

1.93

₹/kWh

2.30

(Audited)

Imported Coal

FY 2010-11 FY 2011-12

FY 2010-11

(Audited)

96.48

FY 2010-11

Station FY 2010-11 (Audited)

DTPS 0.135

Table 3.3: Secondary Fuel Oil Consumption

Table 3.4: Transit Loss Station Raw Coal

	(Audited)	(Audited)	(Audited)	(Audited)	(Audited)	(Audited)		
DTPS	1.22	3.06	2.00	1.86	0.27	0.27		
Table 4: Fixed Cost and Variable Cost of Generation Table 4.1: Fixed Cost and Variable Cost of Generation (FY 2010-11)								
Station	MERC Order (Cas	e 122 of 2011)		(Audited)				

₹/kWh

FY 2010-11 | FY 2011-12 | FY 2010-11 | FY 2011-12

187.66# DTPS 0.46 2,22 2.68 Legend: FC - Fixed Cost, VC - Variable Cost of Generation at Bus Bar, T- Total Cost of Generation

₹/kWh

0.58

FC ₹Cr. ₹/kWh

₹ Cr.

219.67

excluding income tax approved in case 163 of 2011 for FY 2010-11
Table 4.2: Fixed Cost and Variable Cost of Generation (FY 2010-11)

4041.44

MERC Order (Case 163 of 2011)

VC

₹/kWh

2.11

VC

₹/kWh

	Legend: FC – Fixed Cost, VC – Variable Cost of Generation at Bus Bar, T- Total Cost of Generation								
Table 5: Net Generation									
	Station	FY 2010-11		FY 2011-12					
		MERC Order (Case 122 of 2011)	(Audited)	MERC Order (Case 163 of 2011)	(Audited)				

4041.44

₹/kWh

2.69

Table 6: Capital expenditure

Table 6.1: Capital expenditure - FY 2010-11

DTPS

Station

DTPS

SI.	Name of Project	Expenditure	Capitalisation	Expenditure & Capitalisation	
		(Order in Case 122 of 2011)	(Order in case 122 of 2011)	Expenditure (Audited)	Capitalisation (Audited)
-	0 . 0				

		122 of 2011)	122 01 2011)	(Audited)	(Audited)
1	Ongoing Projects				
	DPR		2.18	9.80	6.91
	Non-DPR		5.10	3.62	4.32
	Sub-total	NA	7.28	13.42	11.23
2	New Projects				
	DPR		-	3.74	2.14

	NON-DPK		5.10	3.02	4.32
	Sub-total	NA	7.28	13.42	11.23
2	New Projects				
	DPR		-	3.74	2.14
	Non-DPR		NA	0.88	0.78
	Sub-total	NA	NA	4.62	2.92
	Total	NA	7.28	18.05	14.15
Table 6.2: Capital expenditure − FY 2011-12 (₹ Crore)					
SI.	Name of Project	Expenditure Capitalisation Expenditure & Capitalis		Capitalisation	

(Order in Case (Order in case Expenditure **Capitalisation** 163 of 2011) 163 of 2011) (Audited) (Audited) **Ongoing Projects**

DPR 10.57 14.74 9.98 Non-DPR 2.11 6.04 6.25 Sub-total NA 12.68 20.78 16.22 **New Projects**

0.22 DPR 0.22 Non-DPR NA 0.02 0.02 NA Sub-total NA 0.25 0.25 Total NA 12.69 21.03 16.47



PUBLIC NOTICE

Objections / Suggestions on Reliance Infrastructure Ltd.-Generation Business (RInfra-G) Petition for final Truing up for FY 2010-11 and FY 2011-12 (Case No. 122 of 2012)

- 3. Copies of the following documents can be obtained on written request from the offices of RInfra-G mentioned below:
 - b. Detailed Petition documents along with CD (in English) (on payment of ₹ 150/- by Cash/ DD/ Cheque drawn on "Reliance Infrastructure Limited".
 - c. Detailed Petition documents (in English) (on payment of ₹ 100/-).

a. Summary of the Petition (free of cost, in Marathi or English).

d. CD of detailed Petition document (in English) (on payment of ₹ 50/-).

Offices:

Office	Address	Tele / Fax No.
Registered & Head Office	H Block, 1st Floor, Dhirubhai Ambani Knowledge City,	Tel:+91-22-3038 6101
	Navi Mumbai 400710	Fax:+91-22-3037 6622/23
Office	Devidas Lane, Off SVP Road, Near Devidas Telephone Exchange,	Tel:+91-22-3009 9999
	Borivali (W), Mumbai 400 092	Fax: +91-22-3009 8799
North Division	369 D, Jn of Shanker Lane & S V Road, Kandivali (W),	Tel:+91-22-3009 6999
	Mumbai 400 067	Fax:+91-22-3009 4580
Central Division	Western Expressway, Opp: Patel Aluminium, Dindoshi,	Tel:+91-22-3009 6999
	Goregaon (E), Mumbai 400 097	Fax:+91-22-3009 4844
South Central Division	E-4, MIDC, Andheri (E), Mumbai 400 093	Tel:+91-22-3009 6999
		Fax:+91-22-3009 4200
South Division	RNA Corporate Park, Old Kala Mandir, Near Collector's Office,	Tel:+91-22-3009 6999
	Bandra (E), Mumbai 400 051	Fax:+91-22-3009 6263
East Division	Near Sahakar Cinema, Tilak Nagar, Road No.3, Chembur,	Tel:+91-22-3009 6999
	Mumbai 400 089	Fax:+91-22-3009 2022

- 4. The Commission has directed RInfra-G to invite suggestions and objections from the public on the above Petition through this notice. Suggestions and objections may be sent to the Secretary, Maharashtra Electricity Regulatory Commission, 13th Floor, Centre No.1, World Trade Centre, Cuffe Parade, Mumbai-400 005 [Fax: 22163976 E-Mail: mercindia@mercindia.org.in] by, Monday,11 February, 2013, along with proof of service on Shri Kapil Sharma, Regulatory Affairs, Reliance Infrastructure Limited, 7th Floor, Devidas Lane, Off SVP Road, Near Devidas Telephone Exchange, Borivali (W), Mumbai 400 092.
- 5. Every person who intends to file suggestions and objections can submit the same in English or in Marathi, in six copies, and should carry the full name, postal address and e-mail address, if any, of the sender. It should be indicated whether the suggestion /objection is being filed on behalf of any organization or category of consumers. It should also be mentioned if the sender wants to be heard in person, in which case opportunity may be given by the Commission at the Public Hearing to be held at Court Room of MERC. 13th Floor. Centre 1.World Trade Centre. Cuffe Parade. Colaba. Mumbai -400 005. on
- Wednesday 20th February 2013 at 11:00 hrs for which no separate notice will be given.
 6. RInfra-G shall reply to each of the suggestions and objections received within three days of the receipt of the same but not later than Friday, 15th February, 2013 for all the suggestions and objections received till 11 February 2013. Stakeholders can submit their rejoinders on replies provided by RInfra-G either during the public hearing or latest by 25th February, 2013.
- The detailed Petition document and the summary are available on RInfra-G's website www.rinfra.com and the executive summary is also available on the web site of the Commission, www.mercindia.org.in/www.merc.gov.in in downloadable format (free of cost).